

RISKS AND INCENTIVES FOR GAMING IN ELECTRICITY REDISPATCH MARKETS

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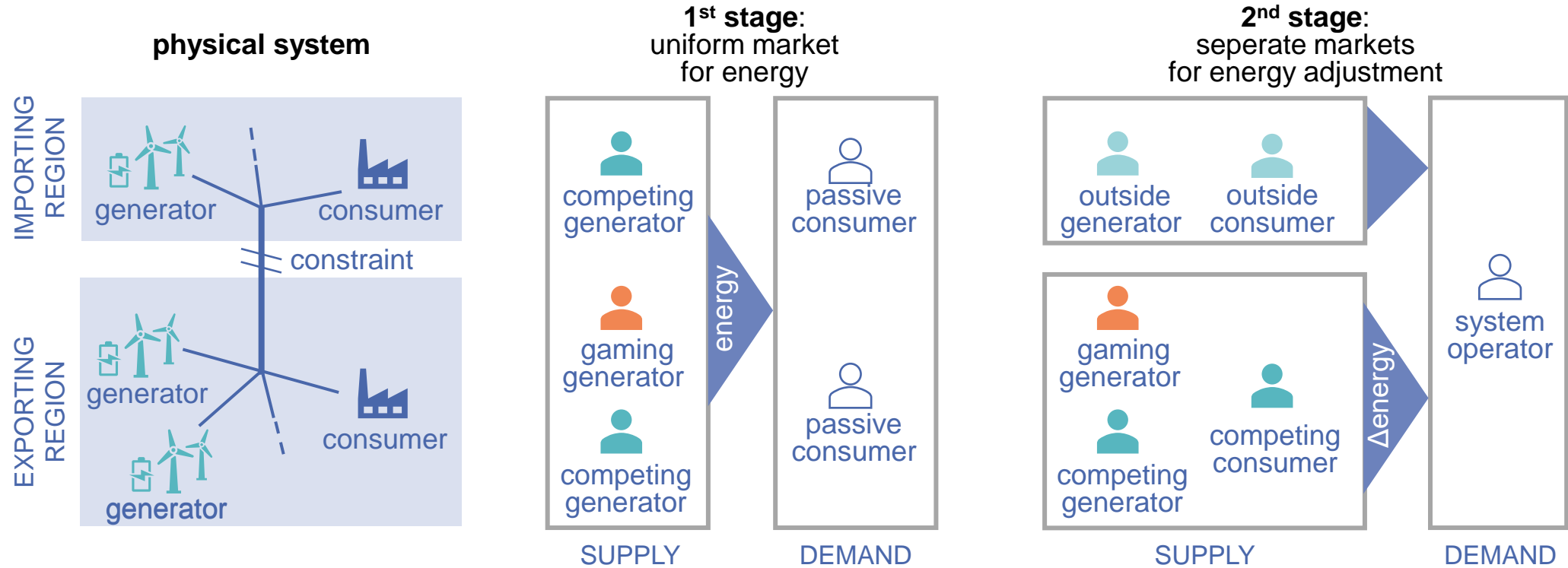
joint work with Anna Pechan, Gert Brunekreeft & Martin Palovic

available at <https://bremen-energy-research.de/wp-content/bewp/bewp43.pdf>

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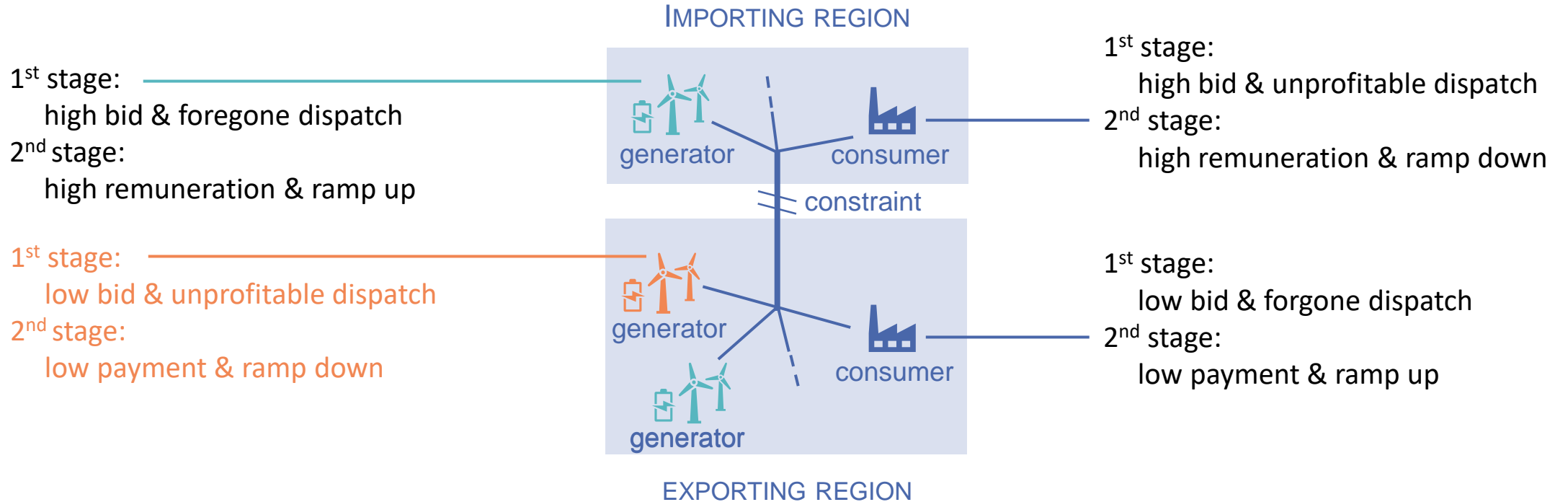


Background: Electricity markets & congestion



Research Question: Gaming strategies

Δ : more electricity, i.e. ++ generation, -- consumption, \rightarrow remuneration from system operator



Δ : less electricity, i.e. -- generation, ++ consumption, \rightarrow payment from system operator

➤ Is there a risk of gaming ,per se'? And if not, what limits it?

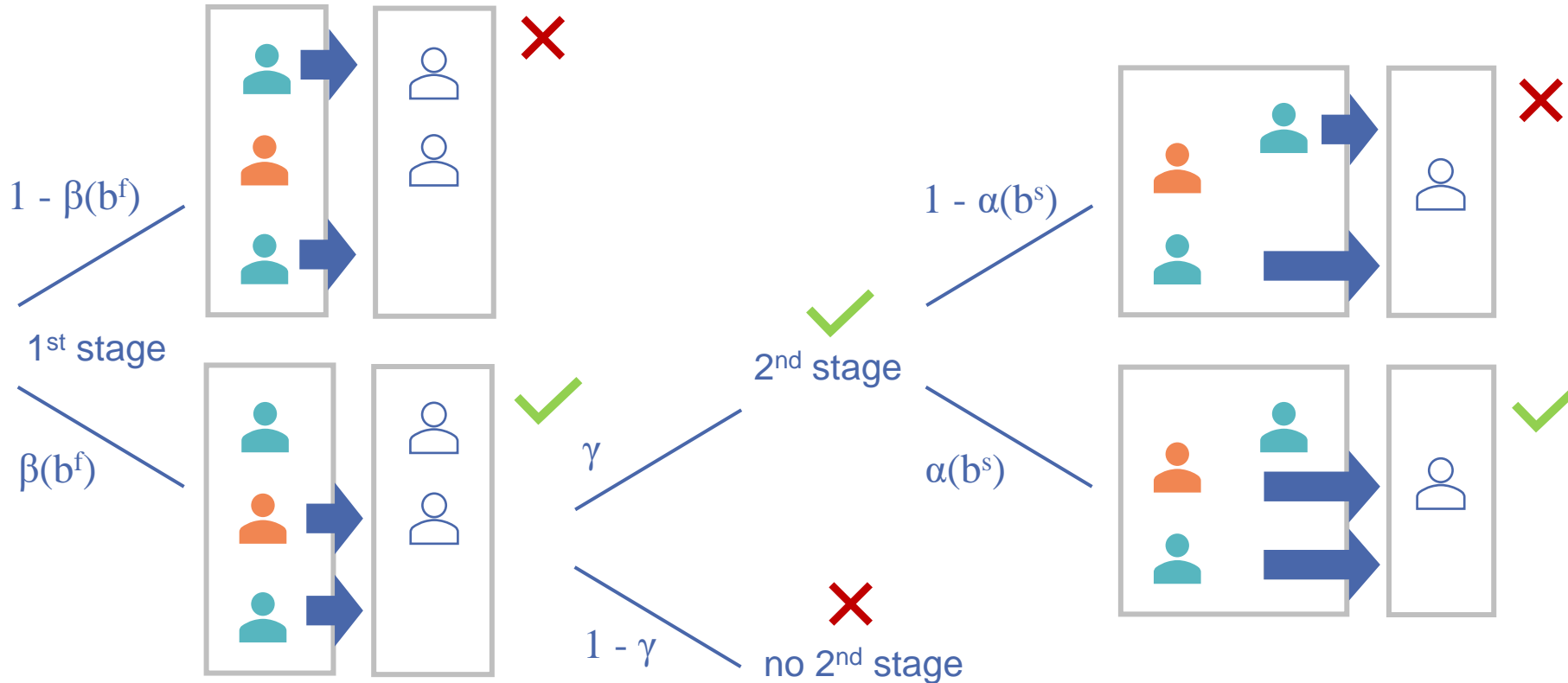
What are precisely the incentives? What is the effect of competition and market regulation?

Model I - risks and expected profit

probability 1: gaming bid selected in 1st stage

probability 2: 2nd stage market opened (congestion occurs)

probability 3: gaming bid selected in 2nd stage



$$E\Pi_j(b_j^f, b_j^s) = \beta(b_j^f) \cdot (b_j^f - C_j) \cdot q_j + \beta(b_j^f) \cdot \gamma \cdot \alpha(b_j^s) \cdot (C_j - b_j^s) \cdot q_j$$

Model II - reference bid

- $\alpha(b_j^s) = Pr(b_{ref}^s \leq b_j^s) = \Phi\left(\frac{b_j^s - \mu_{b_{ref}^s}}{\sigma_{b_{ref}^s}}\right)$

➤ $\max_{b_j^s} E\Pi_j$

- $\frac{dE\Pi_j}{db_j^s} = \beta(b_j^f) \cdot \gamma \cdot q_j \cdot \left[\frac{d\alpha(b_j^s)}{db_j^s} \cdot (C_j - b_j^s) - \alpha(b_j^s) \right] = 0$

- $b_j^{s*} = C_j - \frac{\alpha(b_j^{s*})}{\alpha'(b_j^{s*})}$

- selection probabilities (α, β) are
 - endogenous (influenced by own strategic bids) and normally distributed
 - depend on (mean and variation of) the reference bid in the market
- congestion probability (γ) is exogenous, reflecting the likelihood at a specific link in a specific instant
- first order condition: expected market outcome marked-down according to selection probability (bid shading in discriminatory pricing)
- marginal cost as upper limit to optimal bid
- expected reference bid as lower limit $b_{ref}^s \leq b_j^{s*}$

Dicussion : competitive environments

Case 1: no reference bidder

- no competing offers for redispatch
 - $\alpha = 1$
 - any loss from first stage can be compensated
→ essentially market power
- strong incentives for gaming (moderated only by probability of first-stage selection and congestion i.e. β and γ)

Case 2: weak reference bidder

- offers relatively low payment
 - $b_{ref}^s \ll b_{ref}^f$
 - loss of outbidding b_{ref}^f in first stage may be compensated
- incentives for gaming (moderated by δ and other remaining risks)

Case 3: strong reference bidder

- offers relatively high payment
 - $b_{ref}^s \approx b_{ref}^f$
 - no margin for high enough b_j^s in second stage to compensate loss of outbidding b_{ref}^f in first stage
- no incentives for gaming

Implications for Regulation

➤ several measures to influence risk and incentives for gaming

- facilitating entry
- long-term contracts
- boasting μ and σ thus shifting from case 2 to 3 or from 1 to 2

reversing 1st stage payment
 ➤ $b_s = b_f + m$ only selected with very weak or no competition

$$E\Pi_j(b_j^f, b_j^s) = \beta(b_j^f) \cdot q_j \cdot \left[(b_j^f - C_j) + \gamma \cdot \Phi\left(\frac{b_j^s - \mu_{b_{ref}^s}}{\sigma_{b_{ref}^s}}\right) \cdot (C_j - b_j^s) \right]$$

monitoring & penalty
 ➤ eliminating $E\Pi$

grid reinforcement
 ➤ reducing γ

- system-owned flexibility
- occasional random allocation
- increasing σ and reducing α

Conclusions

- Incentives for gaming are limited in competition and market regulation can actively decrease the incentives for gaming
- Market-based approach remains relevant to reduce redispatch cost & enable efficient local flexibility markets
 - Market-based redispatch is feasible in many (most?) circumstances, especially as
 - demand-side and distributed actors strengthen competition in the redispatch market
 - storage and grid-enhancing technologies diversify redispatch options
 - System operators can reduce the profitability of gaming by use of
 - own flexibility
 - long-term contracts
 - occasional random allocations
 - Remainder of cases likely falls under market manipulation and can be left to legislation, e.g., REMIT.

Thank you for your time and attention!

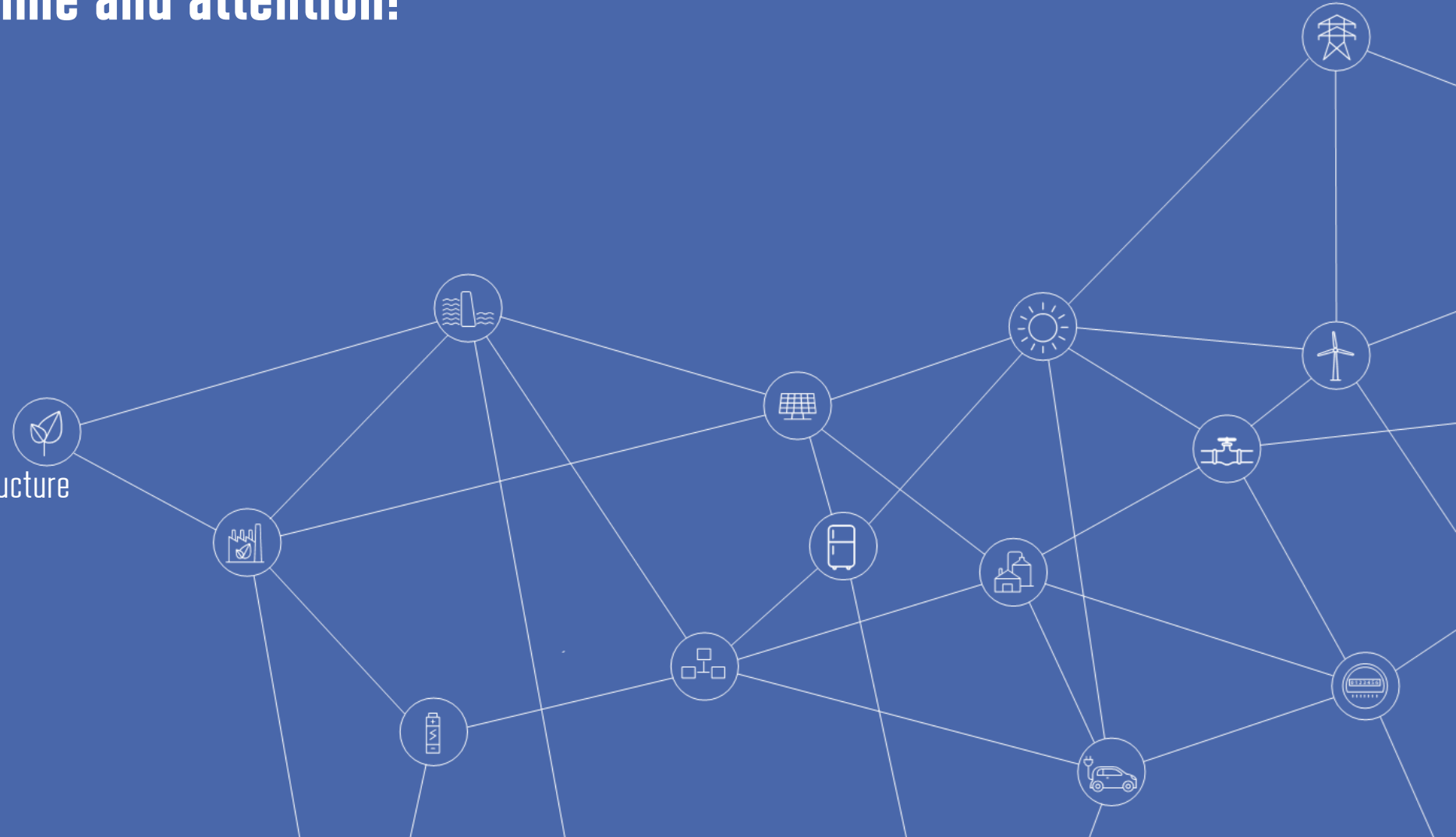
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Discussion around market-based redispatch

Motivation & Background:

- Electricity allocation in Europe occurs in (at least) two stages with different advance time and of varying geographical scope
- EU: market-based redispatch – unless the expected level of competition is insufficient (Art. 13, EU 2019/943)
- ACER, ENTSO-E, BMWi: risk of gaming?!
i.e. bidders make infeasible bids in the spot market, betting on being scheduled for redispatch to relieve congestion

Research Question:

Is there a risk of gaming ,per se'? And if not, what limits it?

- What are precisely the incentives for gaming in market-based redispatch?
- What is the effect of competition and market regulation on the profitability of the strategy?

Literature

- strategies in sequential electricity market (of identical geographical scope)
 - Ito & Reguant (2016) for Spain, Borenstein et al. (2008) for California
 - incentives for market power abuse in locationally differentiated (but not sequential) electricity markets
 - Hogan (1997), Borenstein et al. (2000), Joskow and Tirole (2000)
 - influence of redispatch on the first stage market
 - Dijk & Willems (2011): focus on first stage bidding
 - Holmberg & Lazarczyk (2015): effects on bidding and investment
 - Sarfati et al. (2019, 2020): simulated effect on production efficiency and network cost
 - case studies of gaming in electricity markets:
 - Graf et al. (2020) empirical analysis of redispatch in Italy
 - Perino & Schnaars (2021) simulation for Germany in administrative setting, Hirth & Schlecht (2020) for market-based future
 - Palovic et al. (2022) qualitative analysis of cases in California, UK and Denmark
- **here: detailed analysis of the incentives, including different probabilities and competition**



References I

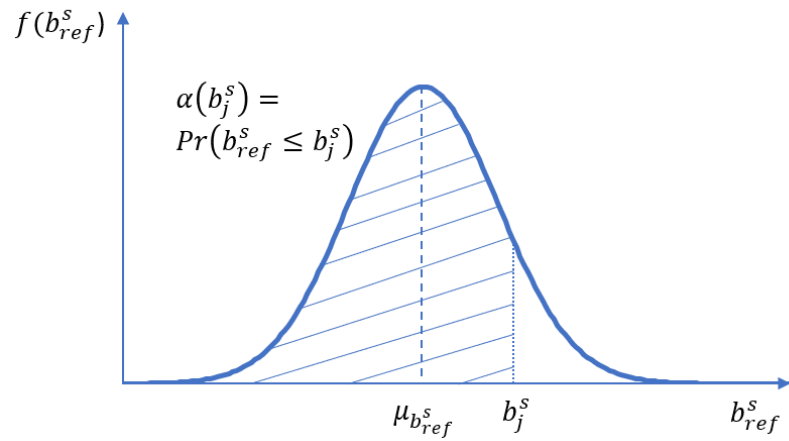
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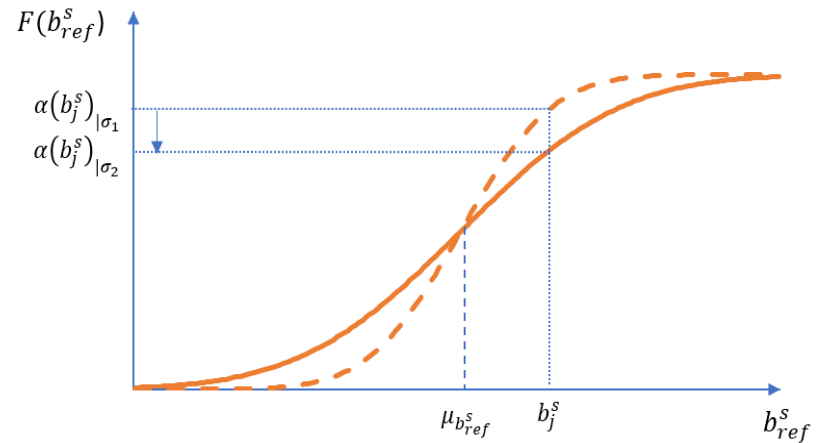
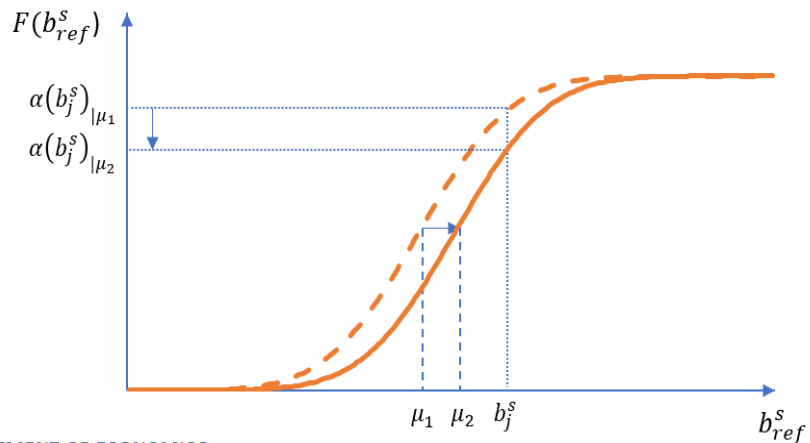
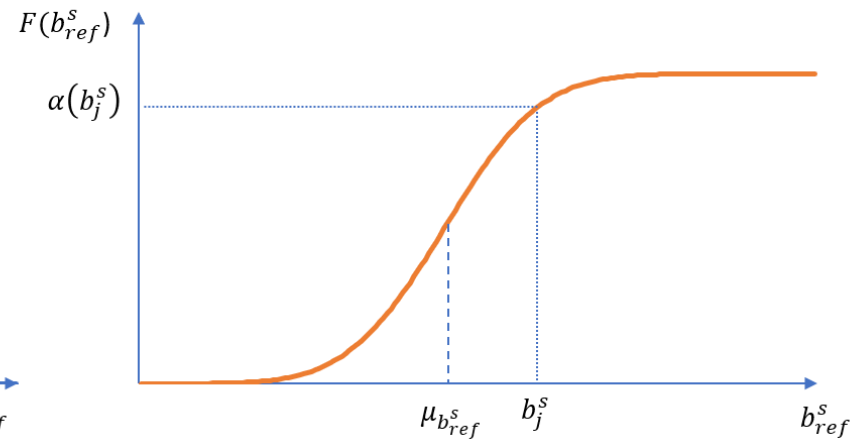
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Selection Probability

Probability density function



Cumulative distribution function



Profit from Gaming Strategy

for a generator in the exporting region (j)

$$\Pi_j = \underbrace{(b_j^f - C_j) \cdot q_j}_{\text{first stage}} + \underbrace{(C_j - b_j^s) \cdot q_j}_{\text{second stage}} = (b_j^f - b_j^s) \cdot q_j$$

$$E\Pi_j(b_j^f, b_j^s) = E\Pi_j^f(b_j^f) + E\Pi_j^s(b_j^s)$$

$$= \beta(b_j^f) \cdot (b_j^f - C_j) \cdot q_j + \beta(b_j^f) \cdot \gamma \cdot \alpha(b_j^s) \cdot (C_j - b_j^s) \cdot q_j$$

$$\alpha(b_j^s) = Pr(b_{ref}^s \leq b_j^s) = \Phi\left(\frac{b_j^s - \mu_{b_{ref}^s}}{\sigma_{b_{ref}^s}}\right)$$

$$\beta(b_j^f) = Pr(b_{ref}^f > b_j^f) = 1 - \Phi\left(\frac{b_j^f - \mu_{b_{ref}^f}}{\sigma_{b_{ref}^f}}\right)$$

- successful gaming leverages the difference in payments between the two stage (f, s)
- simplification: uniform q_j and C_j in both stages
- expected profit reflects probabilities of selection and congestion
- selection probabilities (α , β) are
 - endogenous (influenced by own strategic bids) and normally distributed
 - depend on (mean and variation of) the reference bid in the market
- congestion probability (γ) is exogenous, reflecting the likelihood at a specific link in a specific instant



Optimal Gaming Bid

for a generator in the exporting region (j)
in a market with discriminatory pricing (pay-as-bid)

- $\max_{b_j^f, b_j^s} E\Pi_j = \beta(b_j^f) \cdot \left[(b_j^f - C_j) \cdot q_j + \gamma \cdot \alpha(b_j^s) \cdot (C_j - b_j^s) \cdot q_j \right]$
- $\frac{dE\Pi_j}{db_j^s} = \beta(b_j^f) \cdot \gamma \cdot q_j \cdot \left[\frac{d\alpha(b_j^s)}{db_j^s} \cdot (C_j - b_j^s) - \alpha(b_j^s) \right] = 0$
- $b_j^{s*} = C_j - \frac{\alpha(b_j^{s*})}{\alpha'(b_j^{s*})}$
- gamer maximizes expected profit by means of strategic bids (subject to $E\Pi_j > 0$)
- first order condition: expected market outcome marked-down according to selection probability (bid shading in discriminatory pricing)
- marginal cost as upper limit to optimal bid
- expected reference bid as lower limit $b_{ref}^s \leq b_j^{s*}$



Threshold for Successful Gaming

for a generator in the exporting region (j)
in a market with discriminatory pricing (pay-as-bid)

$$\frac{\partial E\Pi_j(b_j^{S*})}{\partial \mu_{b_{ref}^S}} = \beta \cdot \gamma \cdot \left(\frac{\partial \alpha(b_j^{S*})}{\partial \mu_{b_{ref}^S}} \cdot \frac{\partial b_j^{S*}}{\partial \mu_{b_{ref}^S}} \cdot (C_j - b_j^{S*}) - \alpha(b_j^{S*}) \cdot \frac{\partial b_j^{S*}}{\partial \mu_{b_{ref}^S}} \right) \cdot q_j < 0$$

$$E\Pi_j(b_j^f, b_j^{S*}) < 0$$

$$\Leftrightarrow b_j^S > \left(1 - \frac{1}{\gamma \cdot \alpha(b_j^S)}\right) \cdot C_j + \frac{1}{\gamma \cdot \alpha(b_j^S)} \cdot b_j^f$$

$$T: C_j - b_j^f = \gamma \cdot \alpha(b_j^{S*}) \cdot \frac{\alpha(b_j^{S*})}{\alpha'(b_j^{S*})}$$

- expected profit decreases monotonously with increase of the second stage reference bid (as $\frac{\partial \alpha}{\partial \mu_{b_{ref}^S}} < 0$)
- gaming becomes unattractive if potential loss from the first stage is unlikely to be compensated in the second stage
- there is a threshold beyond which expected profit is negative even with optimal bidding
 - success depends on the reference bids, i.e. on competition

